

TARIFF L.G.S
(Large General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

| Tariff Code | <u>Service Voltage</u> | | | | |
|--------------------------------|----------------------------|--------------------------|-----------------------------|--------------------------|-------------|
| | Secondary 240, 242, 260 | Primary 244, 246, 264 | Subtransmission 248, 268 | Transmission 250, 270 | |
| Service Charge per Month | \$ 85.00 | \$ 127.50 | \$ 660.00 | \$ 660.00 | TTTT III |
| Demand Charge per KW | \$ 7.97 | \$ 7.18 | \$ 5.74 | \$ 5.60 | III |
| Excess Reactive Charge per KWA | \$ 3.46 | \$ 3.46 | \$ 3.46 | \$ 3.46 | |
| Energy Charge per KWH | 7.712¢ | 6.711¢ | 5.112¢ | 4.997¢ | RRII |

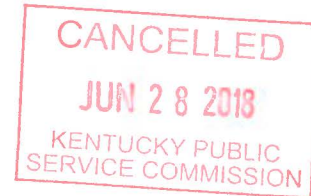
MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

| | |
|--|--------------|
| Fuel Adjustment Clause | Sheet No. 5 |
| System Sales Clause | Sheet No. 19 |
| Franchise Tariff | Sheet No. 20 |
| Demand-Side Management Adjustment Clause | Sheet No. 22 |
| Kentucky Economic Development Surcharge | Sheet No. 24 |
| Capacity Charge | Sheet No. 28 |
| Environmental Surcharge | Sheet No. 29 |
| School Tax | Sheet No. 33 |
| Purchase Power Adjustment | Sheet No. 35 |
| Decommissioning Rider | Sheet No. 38 |



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DELAYED PAYMENT CHARGE.

This tariff is due and payable in full on or before the due date stated on the bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

(Cont'd. On Sheet No. 9-2)

DATE OF ISSUE: February 7, 2018


DATE EFFECTIVE: Service Rendered On And After January 19, 2018

ISSUED BY: /s/ Ranie K. Wahnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| Gwen R. Pinson Executive Director  |
| EFFECTIVE 1/19/2018 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

KENTUCKY POWER COMPANY

CANCELLED
JUN 28 2018
KENTUCKY PUBLIC
SERVICE COMMISSION
TARIFF L.G.S (Cont'd)
(Large General Service)

P.S.C. KY. NO. 11 ORIGINAL SHEET NO. 9-2
CANCELLING P.S.C. KY. NO. 10 SHEET NO. 9-2

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND.

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 251)

| | |
|---|--------------------|
| Service Charge | \$ 85.00 per month |
| Energy Charge: | |
| All KWH used during on-peak billing period | 14.063¢ per KWH |
| All KWH used during off-peak billing period | 6.088¢ per KWH |

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

(Cont'd on Sheet No. 9-3)

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